

**Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2020**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b> .....	<b>7,288</b>	<b>--</b>	<b>--</b>	<b>2,210</b>	<b>1,010</b>	<b>297</b>	<b>746</b>	<b>7,477</b>	<b>2,581</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b> .....	<b>3,026</b>	<b>0</b>	<b>455</b>	<b>1</b>	<b>797</b>	<b>--</b>	<b>437</b>	<b>252</b>	<b>1,428</b>	<b>2,162</b>
Natural Gas Liquids .....	3,026	0	261	--	789	--	452	252	1,428	1,944
Ethane .....	1,349	--	9	--	--	--	115	--	174	1,548
Propane .....	887	--	132	--	204	--	92	--	1,032	99
Normal Butane .....	193	--	130	--	112	--	243	45	218	-72
Isobutane .....	282	--	-10	--	28	--	-40	130	3	207
Natural Gasoline .....	315	0	--	--	-34	--	42	77	1	162
Refinery Olefins .....	--	--	194	1	8	--	-15	--	--	218
Ethylene .....	--	--	0	--	--	--	0	--	--	0
Propylene .....	--	--	205	--	8	--	3	--	--	210
Normal Butylene .....	--	--	-10	1	--	--	-18	--	--	9
Isobutylene .....	--	--	-1	--	--	--	0	--	--	-1
<b>Other Liquids</b> .....	<b>--</b>	<b>30</b>	<b>--</b>	<b>475</b>	<b>-1,813</b>	<b>300</b>	<b>135</b>	<b>-1,435</b>	<b>232</b>	<b>60</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	30	--	2	145	114	-4	256	39	0
Hydrogen .....	--	--	--	--	--	111	--	111	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol) .....	--	30	--	2	145	3	-4	145	39	0
Fuel Ethanol .....	--	9	--	--	146	17	-1	137	37	0
Renewable Fuels Except Fuel Ethanol .....	--	21	--	2	-2	-14	-3	8	3	0
Other Hydrocarbons .....	--	--	--	0	--	0	--	--	--	0
Unfinished Oils .....	--	--	--	408	28	--	130	107	138	61
Motor Gasoline Blend Comp. (MGBC) .....	--	--	--	65	-1,986	186	10	-1,799	54	0
Reformulated .....	--	--	--	--	-460	134	-12	-317	2	0
Conventional .....	--	--	--	65	-1,526	52	21	-1,483	53	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	0	1	--	-1
<b>Finished Petroleum Products</b> .....	<b>--</b>	<b>--</b>	<b>6,323</b>	<b>152</b>	<b>-1,250</b>	<b>-187</b>	<b>71</b>	<b>--</b>	<b>2,237</b>	<b>2,731</b>
Finished Motor Gasoline .....	--	--	1,863	--	-112	-203	-10	--	438	1,120
Reformulated .....	--	--	402	--	--	-114	--	--	--	288
Conventional .....	--	--	1,461	--	-112	-89	-10	--	438	832
Finished Aviation Gasoline .....	--	--	7	--	-4	--	-2	--	--	6
Kerosene-Type Jet Fuel .....	--	--	404	--	-183	--	60	--	36	126
Kerosene .....	--	--	4	--	-4	--	0	--	--	-1
Distillate Fuel Oil .....	--	--	2,723	1	-967	15	61	--	1,150	562
15 ppm sulfur and under .....	--	--	2,563	1	-937	15	90	--	1,007	546
Greater than 15 ppm to 500 ppm sulfur .....	--	--	86	--	-2	--	1	--	73	10
Greater than 500 ppm sulfur .....	--	--	74	--	-28	--	-31	--	70	6
Residual Fuel Oil .....	--	--	66	96	22	--	-14	--	123	75
Less than 0.31 percent sulfur .....	--	--	30	--	1	--	5	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	35	29	8	--	19	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	2	68	12	--	-37	--	NA	NA
Petrochemical Feedstocks .....	--	--	203	17	3	--	-1	--	--	223
Naphtha for Petro. Feed. Use .....	--	--	141	14	3	--	-4	--	--	162
Other Oils for Petro. Feed. Use .....	--	--	63	2	-1	--	3	--	--	61
Special Naphthas .....	--	--	26	18	0	--	-2	--	--	45
Lubricants .....	--	--	120	5	-20	--	-31	--	68	67
Waxes .....	--	--	3	1	--	--	-1	--	1	4
Petroleum Coke .....	--	--	440	15	23	--	27	--	405	46
Marketable .....	--	--	342	15	23	--	27	--	405	-52
Catalyst .....	--	--	99	--	--	--	--	--	--	99
Asphalt and Road Oil .....	--	--	80	--	-7	--	-17	--	16	76
Still Gas .....	--	--	335	--	--	--	--	--	--	335
Miscellaneous Products .....	--	--	48	--	--	--	2	--	1	46
<b>Total</b> .....	<b>10,314</b>	<b>30</b>	<b>6,779</b>	<b>2,839</b>	<b>-1,256</b>	<b>409</b>	<b>1,390</b>	<b>6,294</b>	<b>6,478</b>	<b>4,952</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.